Table 13. PAD District 3 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 2010 (Thousand Barrels)

(Thousand Barrels)											
	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil ⁶	97,338			176,683	-43,157	1,156	-2,239	234,259	-	0	912,809
Natural Gas Plant Liquids and Liquefied											
Refinery Gases	35,735	-11	15,524	1,300	8,733		10,157	6,269	2,594	42,261	62,701
Pentanes Plus	4,488	-11		951	-1,065		537	2,429	_	1,397	6,460
Liquefied Petroleum Gases	31,247		15,524	349	9,798		9,620	3,840	2,594	40,864	56,241
Ethane/Ethylene	15,427		614	_	7,958		3,973	_	_	20,026	22,608
Propane/Propylene	10,050		11,284	50	1,230		3,622	_	2,442	16,550	18,313
Normal Butane/Butylene	1,922		3,709	299	486		2,108	1,069	152	3,087	11,688
Isobutane/Isobutylene	3,848		-83	_	124		-83	2,771	-	1,201	3,632
Other Liquids		2,023		14,721	-32,348	-5,300	1,038	-26,685	3,289	1,454	93,235
Hydrogen/Oxygenates/Renewables/		-		·	_	·		·	•	-	·
Other Hydrocarbons		2,023		132	2,723	2,884	-19	6,007	1,774	0	4,415
Hydrogen		1 470		_	_	2,891		2,891	1 774		
Oxygenates (excluding Fuel Ethanol)		1,472		_	0.700	221	-85	4	1,774	0	1,194
Renewable Fuels (including Fuel Ethanol)		551		_	2,723	-96	66	3,112		0	3,221
Fuel Ethanol		551		_	2,858	-231	66	3,112	_	0	2,783
Renewable Fuels Except Fuel Ethanol		_		- 100	-135	135	0	-		0	438
Other Hydrocarbons				132	- 040	-132	4 000	0.470	_	0	44.070
Unfinished Oils				13,564	-948		1,690	9,472	- 4 545	1,454	44,678
Motor Gasoline Blend.Comp. (MGBC)		_		1,025	-34,123	-8,184	-635	-42,162	1,515	0	44,132
Reformulated		_		4 005	-10,110	-1,466	501	-12,077	4 545	0	10,730
Conventional				1,025	-24,013 –	-6,718 	-1,136 2	-30,085 -2	1,515	0	33,402 10
•			015 000	10 204	77 020	0.415	1 000		40.077	110.050	105 705
Finished Petroleum Products Finished Motor Gasoline		_	215,898 73,306	12,324 870	-77,832 -33,324	8,415 8,415	-1,022 -1,170		48,977 8,009	110,850 42,428	125,735 28,262
Reformulated		_	12,223	870	-2,080	1,996	222		5,009	11,911	1,138
Conventional		_	61,083	870	-31,244	6,419	-1,392		8,003	30,517	27,124
Finished Aviation Gasoline			384	870	-31,244	0,419	54		0,003	30,317	526
Kerosene-Type Jet Fuel			23,606	_	-16,439		387		1,383	5,397	14,745
Kerosene			123	_	-10,409		25		58	40	247
Distillate Fuel Oil			65,296	736	-26,751	0	-1,243		17,763	22,761	44,225
15 ppm sulfur and under ⁷			47,777	700	-20,431	-39	-502		8,528	19,281	32,777
Greater than 15 ppm to 500 ppm sulfur ⁷			10,520	197	-2.227	39	-327		7,888	968	4.583
Greater than 500 ppm sulfur			6,999	539	-4,093		-414		1,347	2,512	6,865
Residual Fuel Oil ⁸			10,606	4,016	769		1,527		9,420	4,444	20,702
Less than 0.31 percent sulfur			511	406	-		890		NA	NA	1,313
0.31 to 1.00 percent sulfur			583	1,107	_		-215		NA	NA	4,199
Greater than 1.00 percent sulfur			9,512	2,503	769		852		NA	NA	15,190
Petrochemical Feedstocks			9,118	5,817	-343		-84		_	14,676	1,925
Naphtha for Petro. Feed. Use			5,585	1,434	-343		-160		_	6,836	1,041
Other Oils for Petro, Feed, Use			3,533	4,383	_		76		_	7,840	884
Special Naphthas			1,087	404	-9		21		743	718	1,038
Lubricants			3,772	452	-1,055		-257		1,534	1,892	4,752
Waxes			211	1	_		7		58	147	297
Petroleum Coke			13,414	28	_		-777		9,782	4,437	3,659
Marketable			9,799	28	_		-777		9,782	822	3,659
Catalyst			3,615							3,615	
Asphalt and Road Oil			2,979	-	-351		506		212	1,910	5,085
Still Gas			10,620							10,620	
Miscellaneous Products			1,376	_	_		-18		15	1,379	272
Total	133,073	2,012	231,422	205,028	-144,604	4,270	7,934	213,843	54,860	154,564	1,194,480

^{-- =} Not Applicable.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."

^{- =} No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau

8 Total residual fuel oil ending stocks and stock change include stocks hold at pinglings. Particularly finely fine

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.